

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GREEN RIVER ELECTRIC CORPORATION'S	)	
NOTICE OF INCREASE IN RATES FOR	)	CASE NO. 90-152
RETAIL ELECTRIC SERVICE	)	

O R D E R

IT IS ORDERED that Green River Electric Corporation ("Green River") shall file the original and 12 copies of the following information with this Commission, with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to make certain that it is legible. Where information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. When applicable, the information requested herein should be provided for total company operations and jurisdictional operations, separately. The information requested herein is due no later than August 3, 1990.

1. Provide an analysis of Account 930, Miscellaneous General Expenses, for the test period. This should include a complete breakdown of this account as shown in attached Format 1, and also provide all detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure. Detailed analysis is not required for amounts of less than \$100 provided the items are grouped by classes as shown in Format 1 attached.

2. Provide a detailed analysis of contributions for charitable and political purposes (in cash or services). This analysis should indicate the amount of the expenditure, the recipient of the contribution, and the specific account charged.

3. Provide a copy of the auditor's report from Green River's most recent audit.

4. Provide a detailed analysis of advertising expenditures during the test period. This analysis should include a breakdown of Account No. 913, Advertising Expenses, as shown in Format 2 attached, and should also show any advertising expenditures included in other expense accounts. This analysis should be specific as to the purpose and expected benefit of each expenditure.

5. Provide a copy of the most recent publication of the Borrower Statistical Profile for the utility published by the Rural Electrification Administration ("REA"). Include a detailed narrative explanation of any action taken by Green River's management, its board of directors, or REA, based on the results of this data.

6. Provide a schedule of salaries and wages for Green River's employees for the test year and each of the 5 calendar years preceding the test year as shown in Format 3, attached. For each time period, provide the amount of overtime pay.

7. Provide a copy of Green River's current bylaws.

8. Provide Green River's rate of return on net investment rate base for the test year and 5 preceding calendar years. Include the data used to calculate each return.

9. Provide, in comparative form, an income statement, a statement of cash flows, and a balance sheet for the test year and the 12-month period immediately preceding the test year.

10. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in attached Format 4, and all detailed workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.) account charged, hourly rates and time charged to the utility according to each invoice, and a brief description of the service provided. Identify all rate case work by case number.

11. Provide Green River's times interest earned ratio and debt service coverage ratio, as calculated by the REA, for the test year and the 5 preceding calendar years. Include the data used to calculate each ratio.

12. Provide schedules, in comparative form, showing for the test year and the year preceding the test year, the ending balance in each electric plant and reserve account or subaccount included in Green River's chart of accounts.

13. Provide a copy of Kentucky's Electric Cooperatives Operating Expense and Statistical Comparisons for the most recent 2 years available.

14. Provide the date of the most recent annual members' meeting. Provide the number of members in attendance, the number of members voting for elected board members, the number of board members elected, and general description of the meeting's activities.

15. Provide a schedule, showing a comparison of balances in each operating expense account, for each month of the test year to the same month of the preceding year for each account or sub-account included in Green River's chart of accounts. See Format 5.

16. Provide the estimated dates for draw downs of unadvanced loan funds at test-year-end and the proposed uses of these funds.

17. Provide the name and address of each member of Green River's board of directors, along with his or her personal mailing address. If, during the course of these proceedings, any changes occur in board membership, provide an update to this request.

18. Provide a detailed analysis of the total compensation paid to each member of the board of directors during the test period including all fees, fringe benefits, and expenses, with a description of the type of meetings, seminars, etc., attended by each member.

19. Provide a detailed analysis of all benefits provided to Green River's employees, including the itemized cost of each bene-

fit and the average annual cost of benefits per employee. If readily available, provide this data by employee classification.

20. Provide an itemized listing of the costs incurred to date for the preparation of this case, and an itemized estimate of the total cost to be incurred for this case. Indicate any costs incurred for this case that occurred during the test year.

21. Does Green River follow the depreciation rates and procedures as described in REA Bulletin 183-1?

22. Provide information for plotting the depreciation guideline curves in accordance with REA Bulletin 183-1. Furnish the data in the format shown on the attached Data Sheet No. 1.

23. Does Green River propose any changes in depreciation rates?

24. Furnish a list of depreciation expenses in the format shown on the attached Data Sheet No. 2.

Done at Frankfort, Kentucky, this 20th day of July, 1990.

PUBLIC SERVICE COMMISSION

  
For the Commission

ATTEST:

  
Executive Director

## GREEN RIVER ELECTRIC CORPORATION

Case No. 90-152

## ACCOUNT 930 - MISCELLANEOUS EXPENSES

For the 12-Months Ended

<u>Line</u> <u>No.</u>	<u>Item</u> <u>(a)</u>	<u>Amount</u> <u>(b)</u>
1.	Industry Association Dues	
2.	Institutional Advertising	
3.	Conservation Advertising	
4.	Rate Department Load Studies	
5.	Water, and Other Testing and Research	
6.	Directors' Fees and Expenses	
7.	Dues and Subscriptions	
8.	Miscellaneous	
9.	Total	

## GREEN RIVER ELECTRIC CORPORATION

Case No. 90-152.

## ACCOUNT 913 - ADVERTISING EXPENSE

For the 12-Months Ended

(Total Company)

<u>Line</u> <u>No.</u>	<u>Item</u>	<u>Sales or</u> <u>Promotional</u> <u>Advertising</u>	<u>Institutional</u> <u>Advertising</u>	<u>Conservation</u> <u>Advertising</u>	<u>Rate</u> <u>Case</u>	<u>Other</u>	<u>Total</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1.	Newspaper						
2.	Magazines and Other						
3.	Television						
4.	Radio						
5.	Direct Mail						
6.	Sales Aids						
7.	Total						
8.	Amount Assigned to Kentucky Retail						

**GREEN RIVER ELECTRIC CORPORATION**

**Case No. 90-152**

## ANALYSIS OF SALARIES AND WAGES

For the Calendar Years 19      Through 19  
And the 12-Month Period Ending

(000' B)

[illegible]



[illegible]

GREEN RIVER ELECTRIC CORPORATION

Case No. 90-152

ANALYSIS OF SALARIES AND WAGES

For the Calendar Years 19 Through 19  
And the 12-Month Period Ending

(000's)

Line No.	Item (a)	12 Months Ended										Test	
		Calendar years Prior to Test Year										Year	
		5th		4th		3rd		2nd		1st			
		Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
12.	Ratio of salaries and wages charged expense to total wages (L9 : L11)												
13.	Ratio of salaries and wages capitalized to total wages (L10 - L11)												

NOTE: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

GREEN RIVER ELECTRIC CORPORATION

Case No. 90-152

Professional Service Expenses

For the 12-Months Ended

<u>Line</u> <u>No.</u>	<u>Item</u>	<u>Rate Case</u>	<u>Annual Audit</u>	<u>Other</u>	<u>Total</u>
1.	Legal				
2.	Engineering				
3.	Accounting				
4.	Other				
5.	Total				

## GREEN RIVER ELECTRIC CORPORATION

Case No. 90-152

COMPARISON OF TEST YEAR ACCOUNT BALANCES  
WITH THOSE OF THE PRECEDING YEAR

<u>Account Title and Account Number</u>	<u>1st Month</u>	<u>2nd Month</u>	<u>3rd Month</u>	<u>4th Month</u>	<u>5th Month</u>	<u>6th Month</u>	<u>7th Month</u>	<u>8th Month</u>	<u>9th Month</u>	<u>10th Month</u>	<u>11th Month</u>	<u>12th Month</u>	<u>Total</u>
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Test Year  
Prior Year  
Increase  
(Decrease)

Utility: GREEN RIVER  
Case Number: 90-152  
Date:

DATA FOR  
DEPRECIATION GUIDELINE CURVE  
REA BULLETIN 183-1

Test Year Ended	Distribution Plant in Service	Accumulated Provision for Depreciation Distribution Plant	Reserve Ratio	Ratio of Current Distribution Plant to Distribution Plant Ten Years Prior
	(1)	(2)	(3)=(2)- (1)	
1989				1989
1988				1988
1987				1987
1986				1986
1985				1985
1984				
1983				
1982				
1981				
1980				

(PSC Data Sheet No. 1)

Utility: GREEN RIVER

Case Number: 90-152

Date:

<u>Account No.</u>	<u>Item</u>	<u>(End of Test Year) Plant Account Balance</u>	<u>Depreciation Rate</u>	<u>Annual Depreciation</u>
<u>TRANSMISSION PLANT</u>				
350000	Land & Land Rights			
355000	Poles & Fixtures			
356000	O/H Conduct. & Devices			
<u>DISTRIBUTION PLANT</u>				
360000	Land & Land Rights			
362000	Station Equipment			
364000	Poles, Towers, Fixtures			
365000	O/H Conduct. & Devices			
366000	Underground Conduit			
367000	U/G Conduct. & Devices			
368000	Line Transformers			
369000	Services			
370000	Meters			
371000	Install. on Cust. Premises			
372000	Leased Prop. on Cust. Prem.			
373000	St. Light & Sign Systems			
<u>GENERAL PLANT</u>				
389000	Land & Land Rights			
390000	Structures & Improvements			
391000	Office Furn. & Equipment			
391100	IBM 5251 Display Stations			
392000	Transportation Equip.			
393000	Stores Equipment			
394000	Tools, Shop, Garage Equip.			
395000	Laboratory Equipment			
396000	Power Operated Equipment			
397000	Communications Equipment			
398000	Miscellaneous Equipment			